

ONGC Petro additions Limited

CIN: U23209GJ2006PLCO60282

Regd. Office: 4th Floor, 35, Nutan Bharat Co-operative Housing Society Limited, R.C. Dutt Road, Alkapuri, Vadodara - 390007, Gujarat, India | Tel.: 0265-6192600 | Fax.: 0265-6192666

Date: 14.03.2023

Reference: OPaL/BDA/MM/NG Empanelment/22-23/01

Introduction

- ONGC Petro additions Ltd., (OPaL) having its registered Office at 4th Floor, 35 Nutan Bharat Cooperative Housing Society Ltd, R. C. Dutt Road, Alkapuri, Vadodara, India - 390007, has set up a green field Mega Petrochemical Complex in the PCPIR / SEZ-1 zone at Port City of Dahej, Gujarat, India.
 OPaL has established its own Captive Power Plant (CPP) for supporting its power and steam requirement.
- 2. Re-gasified Liquefied Natural Gas (RLNG)/ Natural Gas (NG) is being supplied via pipeline to OPaL Dahej, situated in Special Economic Zone with following details:

UNIT	ONGC Petro additions Limited, Plot No. Z/1 & Z/83 Dahej, Taluka: Vagra, Dist. Bharuch, Gujarat-392130				
CONNECTIVITY to OPaL Complex	 GSPL Network Pipeline: - Delivery point shall be the PLL GSPL direct connectivity at Dahej/ Suvaili. OR GAIL DUPL Pipeline- GAIL DUPL Line entry at PLL Dahej/ Dabhol/ Mhaskal/ Hazira Terminal. 				
Company details	ONGC Petro additions Limited (opalindia.in)				

- 3. Requirement of RLNG/ NG for OPaL complex is generally in the range of 1.03 MMSCMD to 1.05 MMSCMD¹ for supply on Firm Basis and 0.40 MMSCMD for supply on Reasonable Endeavour (RE) basis.
- **4.** Interested suppliers, who can supply RLNG/ NG on Firm or RE basis to OPaL, may fill in the details and submit requisite documents mentioned in the below form, for vendor empanelment for monthly sourcing.
- 5. The empanelment criteria are as per Annexure- A
- 6. The duly filled registration form shall be emailed at following email ID with subject clearly mentioned as "RLNG/ NG Vendor Empanelment -OPaL".

Archana Kumar	Dhwani Patel
Manager – MM	Executive-MM
Email Id- archana.kumar@opalindia.in	Email Id- <u>Dhwani.patel@opalindia.in</u>
Contact No -0265-6192780	

For MM Department - OPaL



¹ GCV: 9880 kcal /sm3 or 39,206.35 Btu/sm3

I. APPLICANT DETAILS:

Sr. No.	SPECIFICS	DETAILS
1.	Name of Company seeking registration	
	Type of Company	1. Public Limited
	(Tick the relevant one)	2. Private Limited
	Requisite Document –	3. LLP
2.	Registration/ incorporation certificate for	4. Proprietorship
	companies, LLPs and Co-operative societies or Partnership Deed in case of partnership	5. Partnership Firm
	firms.	6. Consortium
		7. Any Other – Please specify
		Manufacturer
		Aggregator
3.	Type of Business Entity (Tick the relevant one)	Trader
	_	Agent
		Any other (please specify)
	Date of Incorporation and Nationality/Country of Incorporation	
4.	Please enclose Notarized copy of Certificate of Incorporation (COI). In case, Certificate of Incorporation is issued in language other than English, please also attach duly notarized translated copy of COI.	
5.	No. of years in operation in LNG business	
6.	Name of Parent company (if applicable)	
7.	Name of Chairperson/President/Managing Director	
	Corporate Headquarters	
8.	(Detailed address with pin code)	
	Overseas Offices	
9.	(Address with contact details of officials)	
10.	Core Business Activity of the Company	

Sr. No.	SPECIFICS	DETAILS
11.	Contact Person details (Dealing officer)	Name: Designation: Phone No: Email Id:
12.	Is the entity registered in Indian Gas Exchange? If yes, pls mention the type of membership and submit the certificate)	
13.	Any booking in Regasification terminals (If yes, mention the terminal name and approx. capacity)	
14.	Any GTA executed with transporter. If yes (The Entity and line may be mentioned)	
15.	Preferable term in which they can supply NG / RLNG to OPaL	Yearly Term > 1 Quarterly Monthly year

II. Details for RLNG Vendor Registration/Empanelment:

Sr. No.	SPECIFICS	DE	DETAILS		
	RLNG/LNG/NG	-	Imported LNG	Domestic Gas	
4	Quantity handled/ available by the	Yearly Quantity (MMSCM)			
1.	company	Monthly Quantity (MMSCM)			
		PLL Terminal			
		Dabhol Terminal			
		Hazira Terminal			
	Delivery Point	Ankut, Gujarat – GAIL HVJ Entry Point			
2.	(Terminal/Entry Point from where gas can be supplied)	Mhaskal, Maharashtra – GAIL DUPL Entry Point			
	,	Any other terminal/ Entry point (please specify)			
		Suvali, Surat			
		Any other points			
3.	GST No. (Please attach GST Certificate)				
4.	CST/VAT No. (Please provide applicable CST/VAT certificate)				
5.	PAN No. (Please provide PAN card copy)				
5.	Bank Details	 Beneficiary Name: Name & Address of the Bank with branch details: Type of Bank account (Put a tick) Current Savings Cash Credit Any Other (Pls. mention) Bank Account Number: IFSC/ NEFT Code (11digit code)/ MICR code, as applicable, along-with a cancelled cheque leaf 		CR code, as	
6.	Any other information				
<u> </u>		<u> </u>			

Note: OPaL reserves right to register a vendor for product entirely at its sole discretion.

III. DETAILS OF DOMESTIC GAS IF IN BIDDER PORTFOLIO (IF ANY)

Sr. No.	Name of Gas Field/Block	Contract Duration	Allocated Volume MMSCMD	Delivery Point	Sourcing from tendering / IGX	Volume which can be offered to OPaL
1.						
2.						
3.						

IV. Empanelment Criteria

A) Net worth - The net worth of the bidder shall be positive

- (i) Bidder's Net worth shall be the based on latest Standalone Audited financial statement.
- (ii) Net worth means Share Capital (+) Reserve created out of Profits and Security Premium account (excluding revaluation reserve) (-) Deferred Expenditure /Miscellaneous Expenditure to the extent not written off and Carried forward losses (-) Reserve created out of write back of depreciation and amalgamation

B) Turnover of Bidders

- (i) Turnover of the bidders calculated shall be the average turnover of last two financial year.
- (ii) The average turnover of the bidders shall be = > 45 Cr

The Bidder shall submit its audited Standalone Financial Statement duly audited by Statutory Auditor. In case Statutory audit is not required by law Standalone Financial Statement should be audited by practising Chartered Accountant.

C) PAST EXPERIENCE DETAILS (within past one year)

Sr. No.	Name of Client/ Organization with Address	Date of PO/ Invoice	Contract Duration		Supply Volume MMSCMD	Delivery Point (Entry Point/ Terminal)	LNG/RLNG – Imported OR Domestic Gas	Supply Basis – Firm OR
NO.	with Address	ilivoice	From	То	ININGCINID	(Entry Point/Terminal)	Domestic Gas	Reasonable Endeavour
1.								
2.								
3.								
4.								

NOTE: To ascertain experience criteria, supplier is requested to submit copy of Purchase order/ Supply order/ Commercial invoice/Contract executed or any document as proof of its execution (proof of execution may include any one of execution certificate issued from purchaser / invoice along with proof of its payment) clearly having the reference no. of PO qty. executed and actual date of execution, volume and terminals.

(i) For bidders who are submitting purchase orders against bidder qualification criteria in a currency other than INR, purchase order value/financial statements etc. will be converted into Indian Rupees at the Bill selling rates of State Bank of India as on the date of purchase order/ date of submission of documents. In case, exchange rate is not available in State Bank of India, alternative sources viz. Economics Times shall be considered for all the currencies.



NG/RLNG Specification for OPaL Captive Power Plant (CPP)

Sr. No.	Components	Typical Range (mol %)	Limiting composition (mol %)
1	N2	0.21-0.51	1.38 max
2	Oxygen	Nil	0.49 max
3	Hydrogen Sulphide	7 ppm wt	10 ppm wt max
4	Total sulphur	30 ppm wt	30 ppm wt max
5	Methane(C1)	98.8- 99.36	83.87 min
6	Ethane(C2)	0.86-0.13	9.08 max
7	Propane	0.13-0	2.96 max
8	C4's	0	1.97 max
9	C5+	0	0.25 max

Gas shall also meet the following specifications at the Delivery/Entry Point:

- 1. Shall, in no event, contain any mix of components that will cause the presence of any liquid in the pipeline under normal operating conditions.
- 2. Shall not contain any toxic or hazardous substance, in concentration which in the normal use of the Gas results in an unacceptable risk to health or injurious to pipeline facilities.
- 3. Temperature shall be ambient.

